

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	54,237	--	--	81,107	-905	-10,043	-4,486	123,378	5,504	0	139,967
Hydrocarbon Gas Liquids	26,824	-633	5,760	1,899	-9,790	--	6,493	2,717	8,106	6,744	61,886
Natural Gas Liquids	26,824	-633	4,444	1,490	-9,151	--	6,550	2,717	8,106	5,601	61,121
Ethane	8,667	--	--	--	--	--	685	--	2,678	1,555	5,972
Propane	9,840	--	2,551	1,030	-8,039	--	2,246	--	220	2,916	23,449
Normal Butane	3,188	--	2,103	171	-1,709	--	3,514	88	286	-135	20,303
Isobutane	1,795	--	-210	284	-176	--	-196	1,656	1	232	2,099
Natural Gasoline	3,334	-633	--	5	4,522	--	301	973	4,920	1,034	9,298
Refinery Olefins	--	--	1,316	409	--	--	-57	--	--	1,143	765
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,199	321	--	--	-73	--	--	954	686
Butylene	--	--	117	88	--	--	16	--	--	189	79
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	32,238	--	338	-10,037	-3,318	-1,250	19,822	3,258	-2,609	68,602
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	32,239	--	36	-20,144	-1,478	-36	9,831	858	0	8,288
Hydrogen	--	--	--	--	--	1,159	--	1,159	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1	--	--	--	-1	0	--	0	0	6
Renewable Fuels (including Fuel Ethanol)	--	32,238	--	36	-20,144	-2,691	-41	8,622	858	0	8,259
Fuel Ethanol	--	29,830	--	--	-19,284	-1,703	95	8,093	655	0	7,423
Renewable Fuels Except Fuel Ethanol	--	2,408	--	36	-860	-988	-136	529	203	0	836
Other Hydrocarbons	--	--	--	--	--	55	5	50	--	0	23
Unfinished Oils	--	--	--	--	-103	--	660	-553	2,399	-2,609	15,411
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	302	10,210	-1,840	-1,874	10,544	1	0	44,903
Reformulated	--	--	--	--	2,527	-1,870	-473	1,130	--	0	5,986
Conventional	--	-1	--	302	7,683	30	-1,401	9,414	1	0	38,917
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	124	148,402	769	3,435	4,531	-2,121	--	1,431	157,951	60,932
Finished Motor Gasoline	--	124	84,090	--	842	3,543	255	--	55	88,288	6,601
Reformulated	--	--	11,487	--	--	2,198	--	--	--	13,685	--
Conventional	--	124	72,603	--	842	1,345	255	--	55	74,604	6,601
Finished Aviation Gasoline	--	--	73	5	-16	--	24	--	--	38	162
Kerosene-Type Jet Fuel	--	--	8,667	--	1,255	--	-195	--	249	9,868	7,104
Kerosene	--	--	35	--	--	--	21	--	0	14	124
Distillate Fuel Oil	--	--	35,133	25	3,345	988	-1,110	--	244	40,357	31,957
15 ppm sulfur and under	--	--	35,091	22	3,411	988	-959	--	1	40,470	31,158
Greater than 15 ppm to 500 ppm sulfur	--	--	-32	--	50	--	-119	--	46	91	360
Greater than 500 ppm sulfur	--	--	74	3	-116	--	-32	--	197	-204	439
Residual Fuel Oil ⁶	--	--	1,716	35	-967	--	40	--	403	341	1,247
Less than 0.31 percent sulfur	--	--	71	--	-32	--	8	--	NA	NA	84
0.31 to 1.00 percent sulfur	--	--	178	--	--	--	38	--	NA	NA	245
Greater than 1.00 percent sulfur	--	--	1,467	35	-935	--	-6	--	NA	NA	918
Petrochemical Feedstocks	--	--	1,005	165	-53	--	17	--	--	1,100	648
Naphtha for Petro. Feed. Use	--	--	778	77	-90	--	29	--	--	736	495
Other Oils for Petro. Feed. Use	--	--	227	88	37	--	-12	--	--	364	153
Special Naphthas	--	--	55	51	38	--	15	--	--	129	151
Lubricants	--	--	185	166	167	--	12	--	222	284	702
Waxes	--	--	28	7	--	--	-2	--	29	8	62
Petroleum Coke	--	--	6,786	18	-792	--	592	--	58	5,362	1,528
Marketable	--	--	5,170	18	-792	--	592	--	58	3,746	1,528
Catalyst	--	--	1,616	--	--	--	--	--	--	1,616	--
Asphalt and Road Oil	--	--	5,256	296	-404	--	-1,789	--	169	6,768	10,538
Still Gas	--	--	4,825	--	--	--	--	--	--	4,825	--
Miscellaneous Products	--	--	548	1	20	--	-1	--	2	568	108
Total	81,061	31,729	154,162	84,113	-17,297	-8,829	-1,364	145,917	18,299	162,086	331,387

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other